UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED OIL SUB. REPORT/abd. _____

Location Abandoned - well never drilled

DATE FILED 7-15-81

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-14-20-H62-2945 (INDIAN)

DRILLING APPROVED: 7-27-81

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: Nov 16, 1981

FIELD: ~~Undesignated~~ 3/86 Bluebell

UNIT:

COUNTY: Uintah

WELL NO. Ute Tribal G #1 API# 43-047-31039

LOCATION 1522' FT. FROM (N) (S) LINE, 560' FT. FROM (E) (W) LINE. SW NW 1/4 — 1/4 SEC. 29

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				1S	1E	29	EXXON CORPORATION

Form 9-331 C
(May 1963)

SUBMIT IN T[illegible]ICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

RECEIVED
JUL 13 1981
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2945
14-20-H62-2891

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
~~Ute~~ No Such Unit

1a. TYPE OF WORK
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

7. UNIT AGREEMENT NAME
---

b. TYPE OF WELL
OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

8. FARM OR LEASE NAME
Ute Tribal ~~Unit~~ "G"

2. NAME OF OPERATOR
Exxon Corporation

9. WELL NO.
1

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

10. FIELD AND POOL, OR WILDCAT
Undesignated

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 560' FWL & 1522' FNL of Section
At proposed prod. zone SWNW

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T1S, R1E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
7 miles North from Ft. Duchesne

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
560' to Unit Line

16. NO. OF ACRES IN LEASE
80

17. NO. OF ACRES ASSIGNED TO THIS WELL
440

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
13,300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5420' Ungraded GR

22. APPROX. DATE WORK WILL START*
3rd or 4th quarter of 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	2600'	965 cu. ft.
8 3/4"	7"	23# & 26#	9900'	885 cu. ft.
6 1/8"	4 1/2"	15.10#	13300'	342 cu. ft.

Please refer to Cause No. 131-34, dated July 22, 1980 which established a 440-acre drilling unit composed of Section 29, T1S, R1E; SW/4, S/2 NW/4 and Nw/4 NW/4 and Section 30, T1S, R1E: E/2 E/2. The well is located 560' from the nearest drilling unit line.

This is an alternate location for Exxon's #1 Develia San Juan - Ute Tribal Unit which was approved May 6, 1981. Due to communitization problems, Exxon requests approval for this alternate location, #1 Ute Tribal Unit "G". Plans are to drill either the #1 Develia San Juan - Ute Tribal Unit or the #1 Ute Tribal Unit "G". Both wells will not be drilled.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7/29/81
BY: [illegible]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED Edgar Runkel TITLE Proration Specialist DATE July 10, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

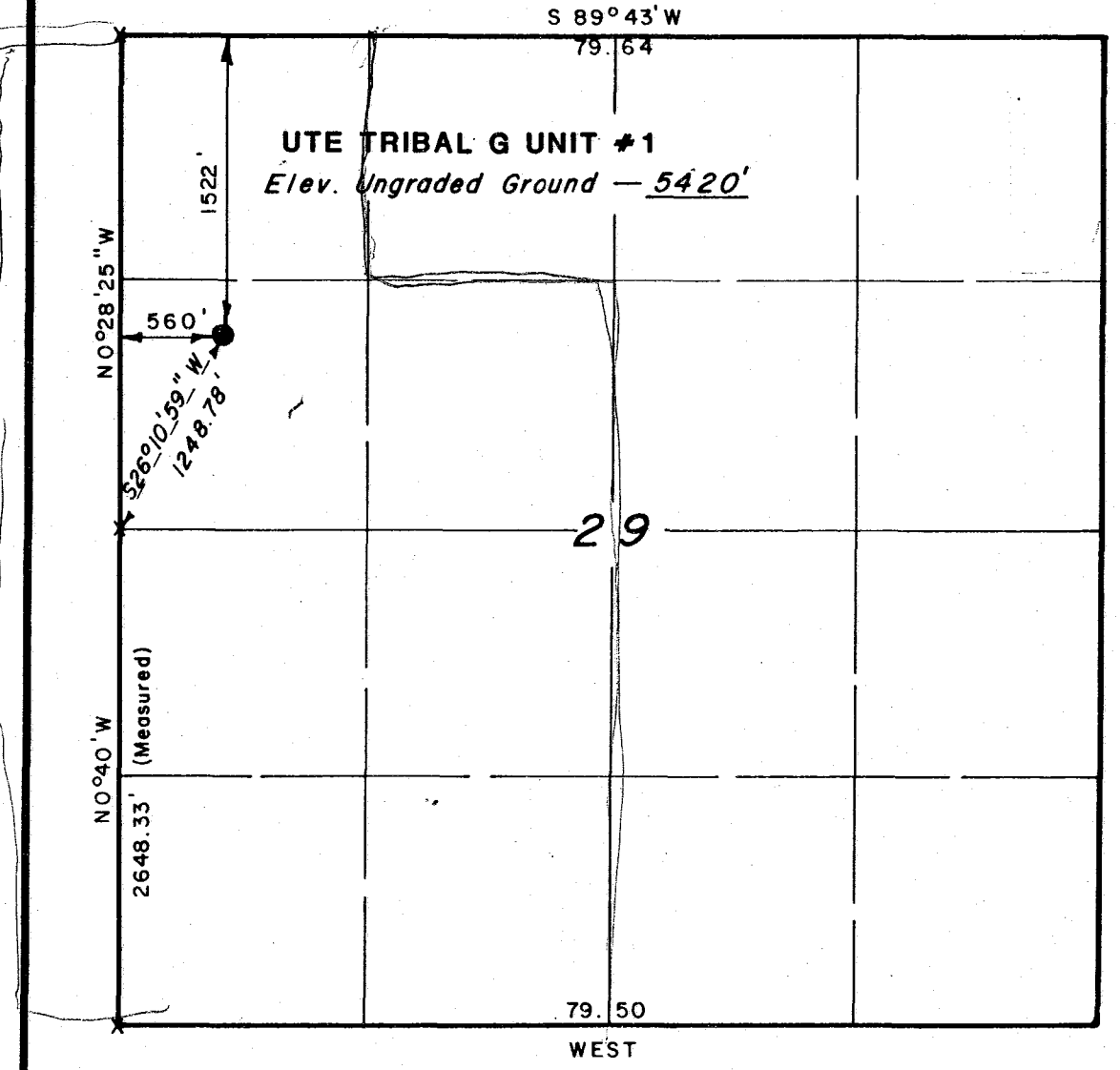
CONDITIONS OF APPROVAL, IF ANY:

T 1S, R 1E, U.S.B.&M.

PROJECT

EXXON COMPANY U.S.A.

Well location, UTE TRIBAL G UNIT #1 located as shown in the SW1/4NW1/4 Section 29, T1S, R1E, U.S.B.&M. Uintah County, Utah.



X = Section Corners Located

N

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q — 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6/2/81
PARTY BW, RS RS	REFERENCES GLO PLAT
WEATHER FAIR, WARM	FILE EXXON CO. U.S.A.

Exxon Corporation
Ute Tribal Unit "G" #1
1522' FNL & 560' FWL Section 29, T1S, R1E
Uintah County, Utah
Lease Nos. 14-20-H62-2945 & 14-20-H62-2891

1. The geologic name of the surface formation: Duchesne River (Tertiary)

2. The estimated tops of important geological markers:

Duchesne River	Surface
Uinta	2500'
Green River	5400'
Green River "D"	8600'
Wasatch-X	9800'

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 2500'
Oil and Gas	5400' to TD 13,300'

4. Proposed casing program:

String	Depth Interval	Size	Weight/Grade	Condition
Conductor	0-40'	20"	94#/H-40/STC ERW	New or Used
Surface	0-2600'	9-5/8"	36#/K-55/BUT	New or Used
Production	0-9900'	7"	26#/NKT-95/LTC	New or Used
			23#/N-80/LTC	New or Used
			23#/NKT-95/LTC	New or Used
Liner	9500-13,300'	4-1/2"	15.10#/NKT-95/LTC	New or Used

5. Minimum specifications for pressure control equipment:

a.) Wellhead: Sweet Oil and Gas
"A" Section: 9-5/8" x 10" (5,000psi)
Tubinghead: 10" (5,000psi) x 7-1/16" (10,000psi)
Tubinghead Adapter: 7-1/16" (10,000psi) x 2-1/2" x 2" (10,000psi)
Tree: Dual 2-1/2" x 2" (10,000psi)

b.) Blowout Preventers: Refer to Attached drawing "Type V " Diverter - to be installed on 20" conductor casing; Attached drawing "Type II-C" 3000psi BOP - to be installed on 9-5/8" surface casing; Attached drawing "Type III-A" 5000psi BOP - to be installed on 7" production casing.

c.) BOP Control Unit: Unit will be hydraulically operated and have two control stations.

d.) Testing: When installed on 9-5/8" surface casing, the BOP stack (Type II-C) will be tested to a low pressure (200-300psi) and to 3000psi. When installed on 7" production casing, the BOP stack (Type III-A) will be tested to a low pressure (200-300psi) and to 5000psi.
At approximately one week intervals, the BOP stack will be tested to 70% of rated working pressure. An operational test of blowout preventers will be performed each round trip (but not more than once a day).

6. Type and anticipated characteristics of drilling fluid:

Depth Interval	Mud Type
0-2600'	Fresh Water Spud Mud
2600-9900'	8.8 - 9.4 ppg Fresh Water Mud
9900-13,300'	9.4 - 15 ppg Fresh Water Mud

Mud weight will be maintained at minimum levels, depending on operational conditions.
Not less than 200 barrels of fluid will be maintained in the pits.
At least 200 sacks barite will be maintained on location.

7. Auxiliary Control Equipment:

   a.) Kelly Cocks: Upper and lower installed on kelly.

   b.) Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.

   c.) Trip tank to insure that hole is full and takes proper amount of fluid on trips.

8. Testing, Logging, and Completion Programs:

   a.) Logging: DIL, FDC-CNL-GR, and Frac Finder.
   Mud logger from approximately 5000' to TD.

   b.) No coring or DST's are planned.

   c.) Completion - Formation: Green River "D"
   Proposed Completion Procedure: Acid frac with 15% HCl.

   d.) Production method: Hydraulic pump through 2-1/16" tubing.

9. Pressure greater than 10 ppg mud weight is expected below 10,000'. No H_2S has been found in offset wells, and none is anticipated in this well.

10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling operations will begin in the third or fourth quarter of 1981.

SURFACE USE PLAN

Exxon Corporation

Ute Tribal Unit #1 Alternate - 2562' FSL & 1603' FWL, Sec. 15, T2S, R1E
Lease No. - 14-20-H62-2900
Ute Tribal Unit "E" #1 - 1780' FSL & 1820' FEL, Sec. 26, T2S, R1E
Lease No. - 14-20-H62-2904
Ute Tribal Unit "F" #1 - 1910' FNL & 1320' FWL, Sec. 23, T2S, R1E
Lease No. - 14-20-H62-2903
Ute Tribal Unit "G" #1 - 1522' FNL & 560' FWL, Sec. 29, T1S, R1E
Lease Nos. - 14-20-H62-2945 and 14-20-H62-2891

Uintah County, Utah

1. EXISTING ROADS - Area map Exhibit "A" is a composite of "Fort Duchesne" and "Roosevelt" USGS Quadrangle maps.

   A. Exhibit "A" shows the proposed well site as staked.

   B. All locations are shown on Exhibit "A" in relation to Fort Duchesne, Utah.

   C. As shown on Exhibit "A", the following new roads will be built:

      Ute Tribal Unit #1 Alternate - will require 1500' of new road.

      Ute Tribal Unit "E" #1 - will require 600' of new road.

      Ute Tribal Unit "F" #1 - will require 1900' of new road.

      Ute Tribal Unit "G" #1 - will require 500' of new road.

   D. Existing roads within a one-mile radius are shown on Exhibit "A".

   E. These are development wells.

   F. Existing roads will be improved as required.

2. PLANNED ACCESS ROADS -

   A. Access roads will be a minimum of 16' wide.

   B. Maximum grade will be less than 8%.

   C. No turnouts are necessary.

   D. Drainage structures and ditches will be installed where necessary to properly drain the location and road and accomodate existing irrigation systems and road.

E. Culverts are required as follows:

Ute Tribal Unit "F" #1 - requires one 24" and one 18" culvert.

Culverts carrying irrigation water will have guards constructed at the ends to prevent damage by trucks.

F. No significant cuts or fills are required.

G. Surface material will be gravel obtained commercially where required.

H. Fence cuts and cattleguards -

Ute Tribal Unit "F" #1 - will require a cattleguard and fenced lane with a gate to the existing pasture.

Ute Tribal Unit "G" #1 - location and access roads will be fenced.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -

1) Water Wells - None.

2) Abandoned Wells - None.

3) Temporarily Abandoned Wells - None.

4) Disposal Wells - None.

5) Drilling Wells - None.

6) Producing Wells - See Exhibit "A".

7) Shut-In Wells - None.

8) Injection Wells - None.

9) Monitoring or Observation Wells for Other Resources - None.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

A. Exxon does not own or control any existing production facilities within a one-mile radius of the proposed locations.

B. Proposed location of facilities is shown on Exhibit "B" or Exhibit "C" and are on the drillsite location.

C. All locations will be fenced with 6' high fence consisting of 48" wire mesh with barbed wire above.

D. Disturbed areas not needed for operations will be rehabilitated.

E. Fire walls and dikes will be constructed as needed to protect irrigation and drainage systems.

F. Electric powered pumps and other equipment will be used to minimize noise in residential and recreational areas. This pertains to production operations only.

G. Tanks and other equipment will be painted so as to conform to the colors in the natural environment.

5. WATER SUPPLY -

A. Water will be obtained by either purchasing water from the Ute Tribe or other owner.

B. Water transported from an irrigation channel or stream will be piped in pipe laid on top of the ground.

C. If it is necessary to haul water, water will be hauled over access roads.

6. SOURCE OF CONSTRUCTION MATERIALS -

Gravel will be obtained by the dirt contractor and hauled over the access roads.

7. WASTE DISPOSAL -

A. Drill cuttings will be disposed of in the reserve pit.

B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)

C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.

D. If gravel or porous soil is encountered during the excavation of the reserve pit, clay or plastic liner will be installed to contain pit fluids.

Because of its close proximity to the Uinta River the Ute Tribal Unit "F" #1 Well will use steel tanks to contain reserve pit material and such material will be hauled from the site.

E. Sewage from trailer houses will drain into tanks. An outdoor toilet of the tank type will be provided for rig crews. All sewage will then be hauled from the site to an approved disposal facility.

F. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.

G. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.

8. ANCILLARY FACILITIES - No camp, airstrips, et cetera, will be constructed.

9. WELLSITE LAYOUT -

A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.

B. This Exhibit indicates proposed location of mud, reserve, burn and trash pits; pipe rack and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.

C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.

D. The location of proposed completion equipment is shown on Exhibit "B".

10. RESTORATION OF SURFACE -

A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.

B. Exxon will rehabilitiate road as per BIA recommendations.

C. Revegetation of the drill pad will comply with USGS-BIA specifications.

D. Any oil on pits will be removed or otherwise disposed of to USGS-BIA approval.

E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BIA specifications.

11. OTHER INFORMATION - The topography is generally flat with a few small hills and mesas in the Uinta River Basin. The soil varies from gravel and cobbles to sandy clay and silt. Surface use is grazing and cultivation. Ute Tribal Unit "G" #1 is within 450' of a residence and its access road passes within 250' of a residence on either side. Ute Tribal Unit "F" #1 is 730' from Fort Duchesne. The other locations are not close to residences. There are no known archeological, historical or cultural sites in the area. Surface ownership is the Ute Tribe.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

H. G. Davidson
P. O. Box 1600
Midland, Texas 79702
Office Phone: 915-685-9355
Home Phone: 915-694-4324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

Date July 10, 1981

H. G. Davidson
Division Drilling Manager

For on-site inspection, Contact:

Melba Knipling
915-68509423

Exxon Corporation
Ute Tribal Unit "G" #1
1522' FNL & 560' FWL Section 29, T1S, R1E
Uintah County, Utah
Lease Nos. 14-20-H62-2945 & 14-20-H62-2891

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			23#/N-80/LTC	New or Used
			23#/NKT-95/LTC	New or Used
Liner	9500-13,300'	4-1/2"	15.10#/NKT-95/LTC	New or Used

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"A" Section: 9-5/8" x 10" (5,000psi)
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Tubinghead Adapter: 7-1/16" (10,000psi) x 2-1/2" x 2" (10,000psi)
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   b.) Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.

   c.) Trip tank to insure that hole is full and takes proper amount of fluid on trips.

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   a.) Logging: DIL, FDC-CNL-GR, and Frac Finder.
   Mud logger from approximately 5000' to TD.

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   c.) Completion - Formation: Green River "D"
   Proposed Completion Procedure: Acid frac with 15% HCl.

   d.) Production method: Hydraulic pump through 2-1/16" tubing.

9. Pressure greater than 10 ppg mud weight is expected below 10,000'. No H_2S has been found in offset wells, and none is anticipated in this well.

10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling operations will begin in the third or fourth quarter of 1981.

TYPE III-A

All equipment shall be at least 5,000 psi WP or higher unless otherwise specified.

1. Rotating type BOP, 3,000 psi minimum WP.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated preventer with pipe rams. Use large size pipe rams when drilling with a tapered string. Use blind rams when drilling with a tapered string and formation is overbalanced.
4. Flanged spool with two 4-inch side outlets.
5. 4-inch flanged plug or gate valve.
6. 4-inch flanged tee.
7. 4-inch flanged plug or gate valve.
8. 4-inch flanged pressure operated gate valve.
9. Ram type pressure operated preventer with blind rams. Use small size pipe rams when drilling with a tapered drill string.
10. Ram type pressure operated preventer with pipe rams. Use large size pipe rams when drilling with tapered string.
11. Flanged type casing head (furnished by Exxon).
12. 2-inch flanged plug or gate valves (furnished by Exxon).
13. 2-inch threaded flange (furnished by Exxon).
14. 2-inch tapped bull plug (furnished by Exxon).
15. Needle valve (furnished by Exxon).
16. 4-inch flanged spacer spool.
17. 4-inch by 2-inch flanged cross.
18. 2-inch flanged plug or gate valve.
19. 2-inch flanged adjustable choke. Replace with flanged 2-inch tee if a remote controlled choke is installed downstream.
20. 4-inch x 4-inch spacer flange w/1-inch tap.
21. 1-inch x 4-inch XXH nipple.
22. 1-inch valve.
23. Cameron (or equal.) 0-6000 psi gage.
24. 2-inch flanged spacer spool.
25. 6-inch or 4-inch pipe, 300' to pit, anchored.
26. 2-1/2-inch line to separator.
27. 2-inch weld neck flange.
28. 2-1/2-inch x 2-inch sch. 80 concentric weld reducer.
29. 2-1/2-inch pipe.
30. Pressure operated adjustable choke (furnished by Exxon).
31. 2-1/2-inch S.E. gate valve.
32. 2-1/2-inch tee.
33. 2-1/2-inch pipe, 300' to pit, anchored.
34. 2-inch threaded flange (EUE) or weld neck flange w/Weco Fig. 1502 2" 15,000 psi free flow buttress weld wing union
35. 4-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 6-inch 3,000 psi minimum WP manual or pressure operated gate valve.

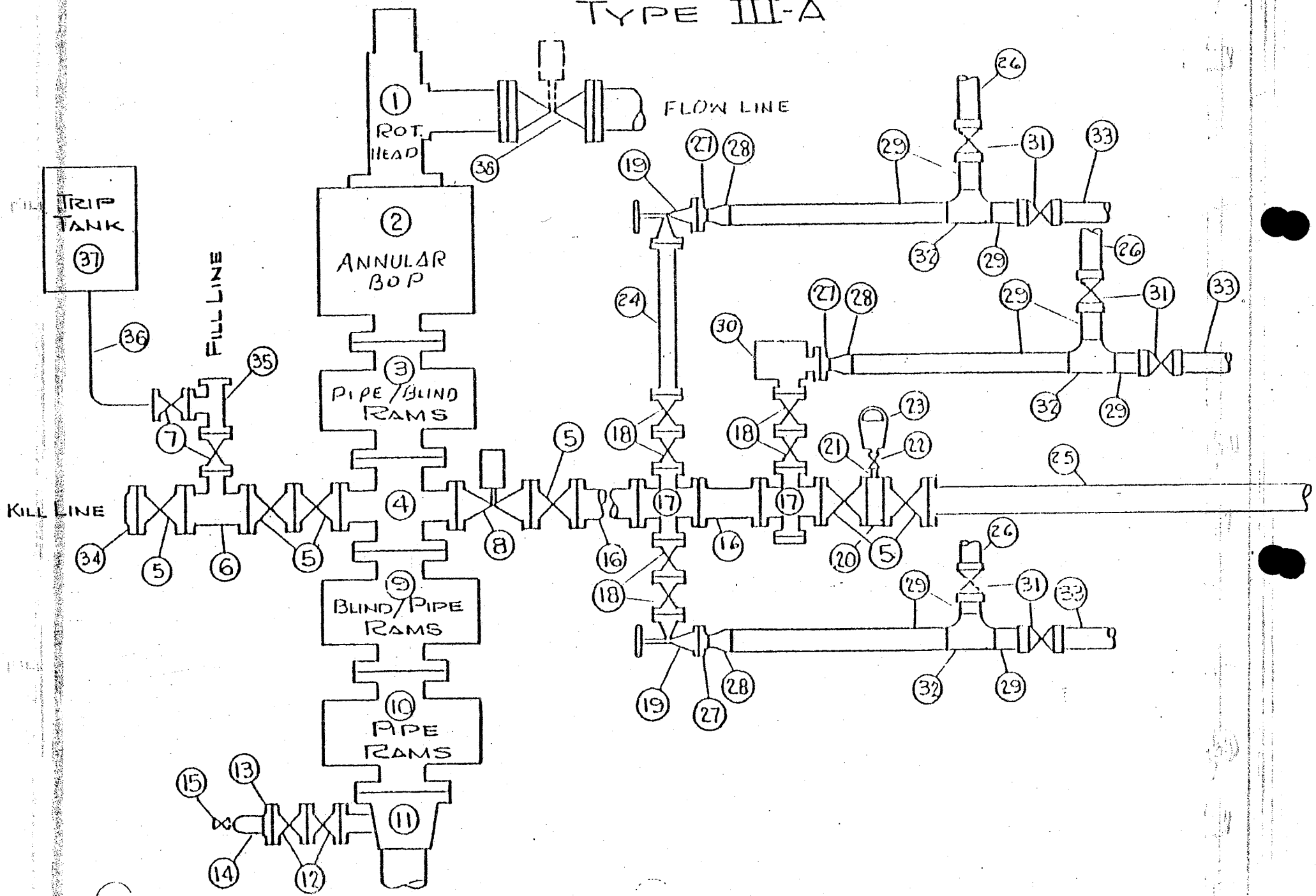
NOTES:

1. Items 9 and 10 may be replaced with double ram type preventer. Any side outlets shall be double valved or blind flanged.
2. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable.
3. The two valves next to the stack on the kill and fill line to be closed unless string is being pulled.
4. Kill line is for emergency use only. This connection shall not be used for filling.
5. Replacement rams for each size drill pipe in use and blind rams shall be on location at all times.

MIDLAND DRILLING ORGANIZATION

BLOWOUT PREVENTER SPECIFICATION

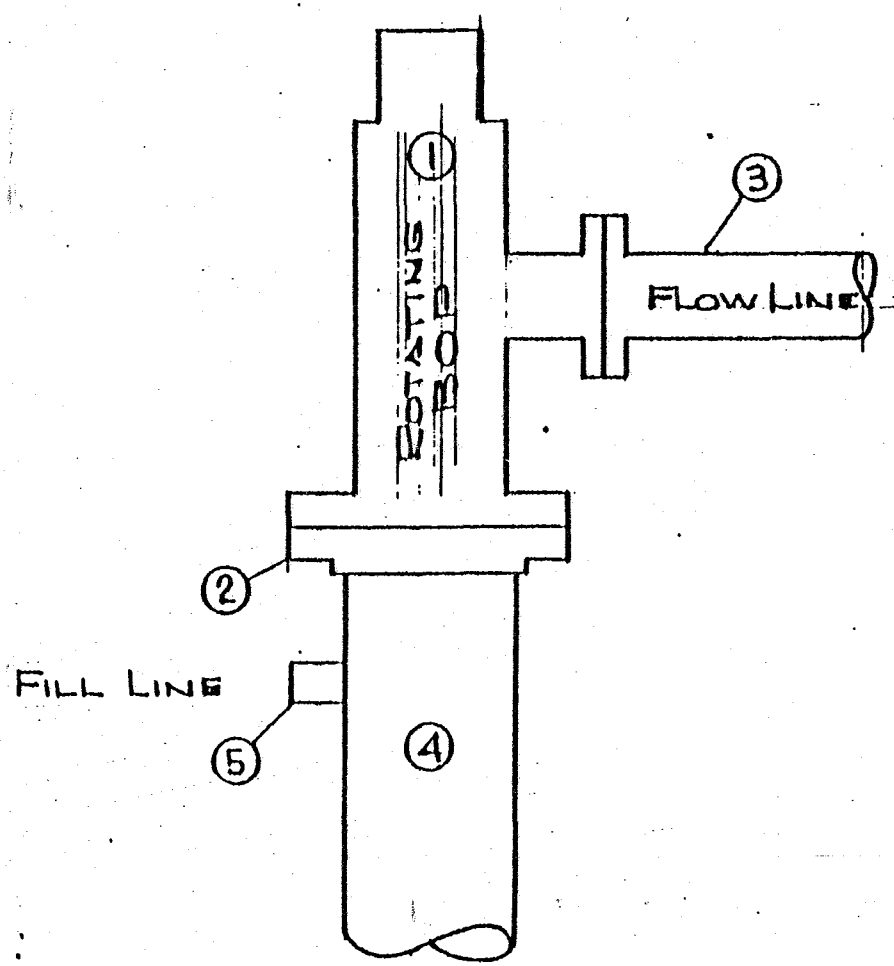
TYPE III-A



MIDLAND DRILLING ORGANIZATION

BLOWOUT PREVENTER SPECIFICATION

TYPE V



EQUIPMENT FOR FLOW DIVERSION

1. ROTATING TYPE BOP
2. SLIP-ON OR THREADED FLANGE
3. FLOWLINE
4. CONDUCTOR PIPE
5. COUPLING WELDED TO CONDUCTOR

I-16

REV. 9, 73

ROOSEVELT QUADRANGLE
UTAH
7.5 MINUTE SERIES (TOPOGRAPHIC)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

EXXON COMPANY USA

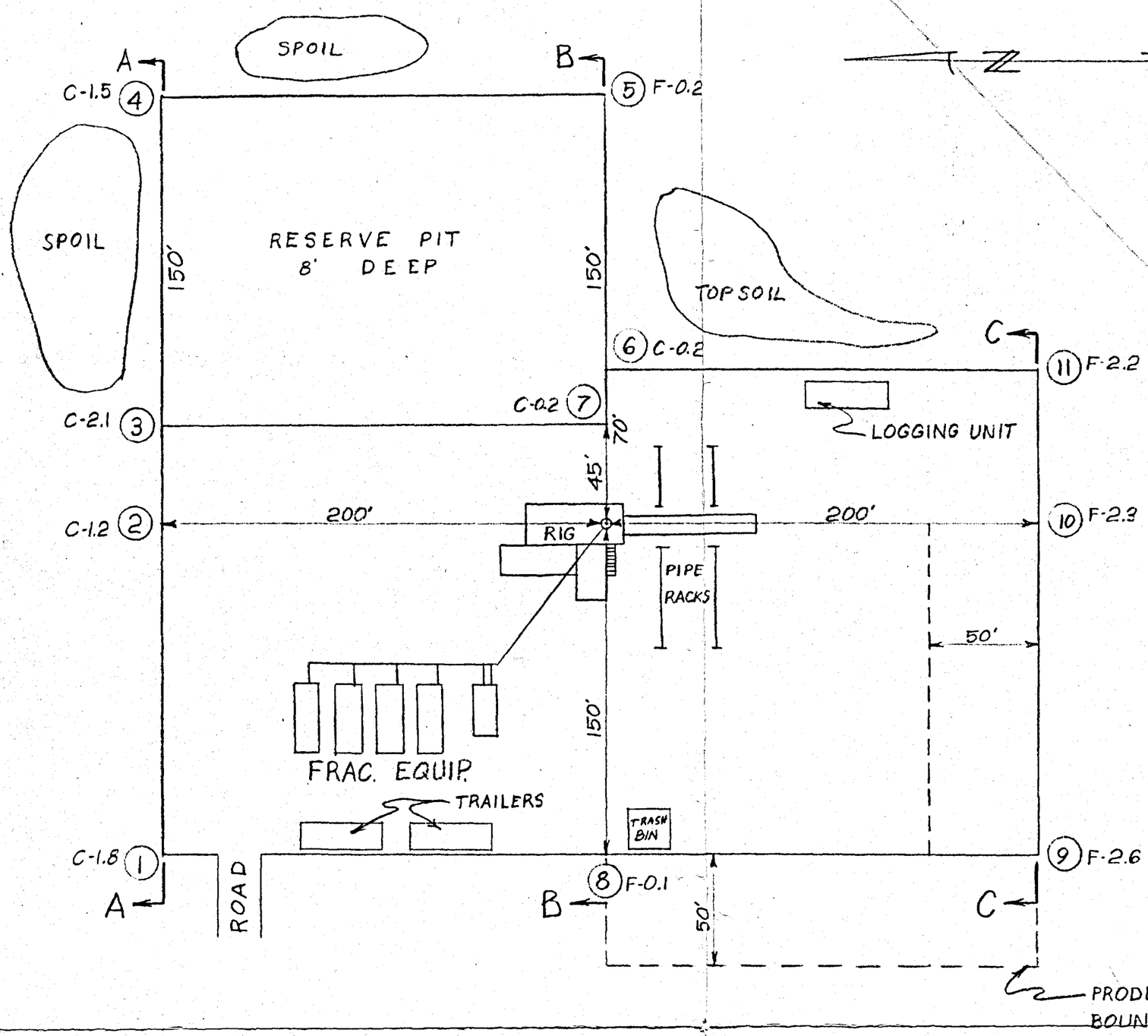
EXHIBIT "A"

BLUEBELL FIELD
UINTAH COUNTY, UTAH

PROPOSED LOCATION
PROPOSED ACCESS ROAD

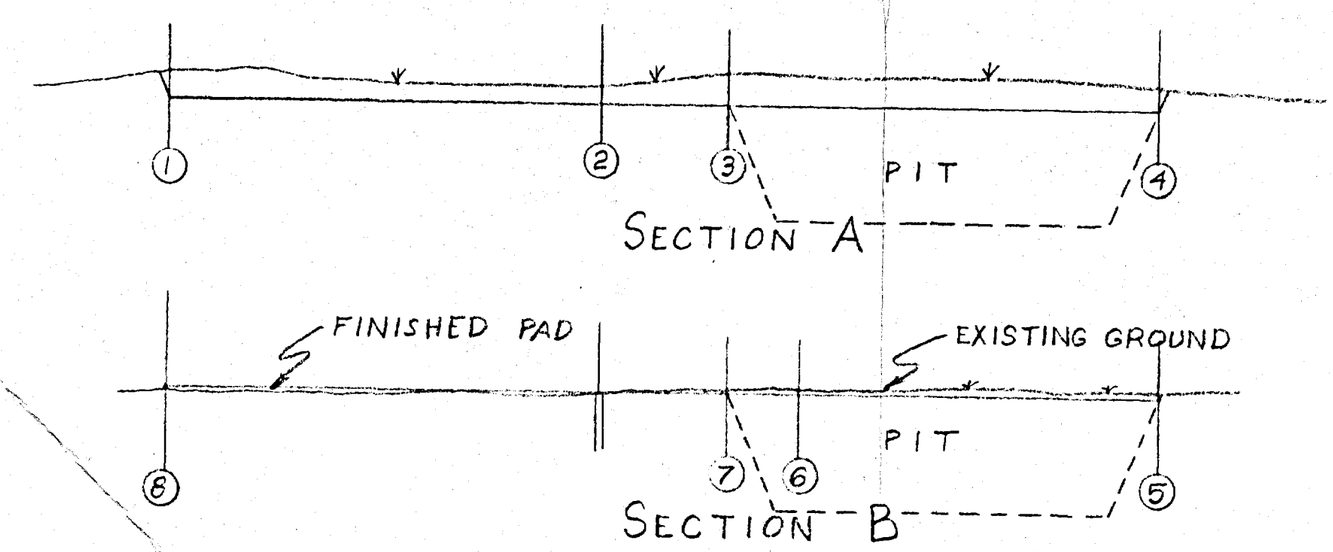
UTE TRIBAL G UNIT #1
C-2047
ESTHER ARHI #1
UTE TRIBAL UNIT #1 ALTERNATE
UTE TRIBAL UNIT B #1
UTE TRIBAL UNIT C #1
UTE TRIBAL F UNIT #1
UTE TRIBAL UNIT D #1
UTE TRIBAL E UNIT #1

R. 1 E.
R. 1 E
T. 1 S.
T. 2 S.



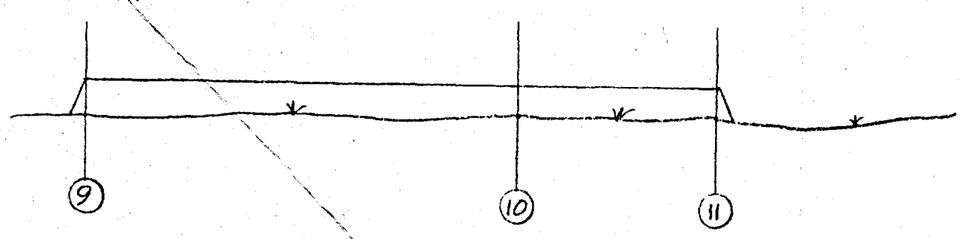
1"= 50'
1"= 10'

CROSS SECTIONS



SECTION A

SECTION B



SECTION C

EARTHWORK

CUT - - - - - 9500 cu.yds.
FILL - - - - - 2500 cu.yds.
TOPSOIL - - - - 1400 cu.yds.

EXHIBIT "B"

NO.	DATE	REVISIONS	BY	CHK.	APPR.

UTE TRIBAL UNIT "G" #1
SECTION 29; T1S; R1E
BLUEBELL FIELD UINTAH CO., UTAH

DRAWN C.S. Smith
CHECKED
ENGR. SECTION
APPROVED

EXXON COMPANY, U.S.A.
A DIVISION OF EXXON CORPORATION
PRODUCTION DEPARTMENT

SCALE 1"= 50'
DATE 7-8-81
JOB NO.
FILE NO. WC-2065

Jay Fortan
Norm Reynolds
915-683-0508

** FILE NOTATIONS **

DATE: July 22, 1981

OPERATOR: Exxon Corporation

WELL NO: Ute Tribal ~~Unit~~ "G" #1

Location: Sec. 29 T. 1S R. 1E County: Uintah

File Prepared: [✓] Entered on N.I.D: [✓]

Card Indexed: [✓] Completion Sheet: [✓]

API Number 43-047-31039

CHECKED BY:

Petroleum Engineer: Per call 10/29/81 Charlott Harper Exxon will rescind application and location abandon this site.

Director: OK for drilling Unit #2 Case 131-34 provided previously approved Well #1 Develia Sanguin is not drilled

Administrative Aide: as per Order Below

APPROVAL LETTER:

Bond Required: [ ] Survey Plat Required: [ ]

Order No. 131-34 7-22-80 O.K. Rule C-3 [ ]

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site [ ]

Lease Designation [ ] Plotted on Map [ ]

Approval Letter Written [ ]

Hot Line [ ] P.I. [✓]

July 27, 1981

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

RE: Well No. Ute Tribal "G" #1
Sec. 29, T. 1S, R. 1E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-34, dated july 22, 1980. However, this is condotional upon the #1 Develia San Juan - Ute Tribal Unit not being drilled.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31039.
Den

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

CBF/db
CC: USGS

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

LA

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 560' FWL and 1522' FNL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE 14-20-H62-2945
14-20-H62-2891

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
---

8. FARM OR LEASE NAME
Ute Tribal Unit "G"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T1S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
---

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5420' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	[ ]		[ ]
FRACTURE TREAT	[ ]		[ ]
SHOOT OR ACIDIZE	[ ]		[ ]
REPAIR WELL	[ ]		[ ]
PULL OR ALTER CASING	[ ]		[ ]
MULTIPLE COMPLETE	[ ]		[ ]
CHANGE ZONES	[ ]		[ ]
ABANDON*	[ ]		[ ]
(other) Cancel application			

RECEIVED
NOV 24 1981
DIVISION OF
OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please cancel the application for Permit to Drill for the above well. This alternate location will not be drilled. Bow Valley Petroleum, Inc. is drilling the Ute #129A1E on Exxon's Develia San Juan-Ute Tribal Unit #1 location. That drillsite is located 900' FWL and 1484' FSL of Section 29, T1S, R1E, Uintah County, Utah

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knipling TITLE Unit Head DATE November 16, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side